

ALEXANDER

OIL PROPERTIES LLC

\$10,000,000 Oil & Gas Growth Fund

July 2026



PROJECT DETAILS

130

Existing Wells

20

Average Total Current
BOPD

500

Projected BOPD

270

Projected Days to
Rework*

Texas & Oklahoma — Alexander Oil Properties (AOP) controls multiple leases across Texas and Oklahoma spanning more than 130 wells — producing, injection, and disposal. Roughly 18 wells already produce over 25 barrels of oil per day (BOPD).

Our rework and recompletion program is engineered to optimize proven pay zones, revive underperforming wells, and rebuild secondary recovery infrastructure — driving projected output beyond 500 BOPD.

Once funded, AOP will drill ten new development wells, expected to lift field production by roughly 25% while growing reserves and long-term asset value.

Investment: \$10,000,000

Tax Advantage: A turnkey program delivering investors a potential 85% first-year tax deduction (consult your tax advisor).

Upside: Every well holds multiple untapped pay zones behind the pipe — fuel for future development phases.

Operator: Alexander Oil Properties operates every well post-completion, with first distributions projected within 90 days.

*projected rework time is contingent upon weather conditions and the availability of necessary equipment and personnel.



REVENUE AND PROJECTIONS

Wichita County Regular Field - Leases in Wichita County are known for hydrocarbon production from the shallow Gunsight and Cisco formations. AOP holds several leases covering 130 well bores, including injection wells. We will rework and recompleate the pay zones and upgrade the enhanced recovery system to drive production higher.

Seminole County, Oklahoma - AOP has acquired 6 producing wells averaging over 20 BOPD. We will rework and recompleate the pay zones to lift total production to an estimated 200–240 BOPD.

Current Production: - Production currently exceeds 20 barrels of oil per day from 18 wells — 600 barrels per month. At a market price of \$65.00 per barrel, that equals roughly \$39,000 in gross revenue every month.

Projected Production: - Once the rework program is complete, total production is projected to reach approximately 300 barrels of oil per day — approximately 110,000 barrels per year, with 82,125 barrels net to the working-interest partners. At \$65.00 per barrel, estimated annual gross revenue is about \$7,150,000, with 75% (\$5,265,000) available to the working interest before operating expenses and taxes.

Waterflood Enhancement: - Once the waterflood is re-established, rising downhole pressure forces more oil to surface — increasing production by a minimum of 20%, with upside potential exceeding 150%.

Waterflood Key Points



Waterflooding is the petroleum industry's most widely used secondary recovery method — driven by the low cost and abundant availability of water and its proven power to dramatically increase oil recovery from producing reservoirs.



The success of a waterflood hinges on the mobility relationship between oil and water and on reservoir geology. It works because most reservoir rocks are water-wet or mixed-wet, letting injected water efficiently displace hydrocarbons. Depositional and diagenetic traits drive the displacement process and can either enhance recovery or raise the Water-Oil Ratio (WOR) over time — details often revealed only once injected water reaches the producing wells.



Gravity matters too. Under reservoir conditions, oil is less dense than connate brine or injected water. The interplay between fluid density differences and reservoir stratification can significantly shift sweep efficiency — improving or reducing recovery versus an idealized homogeneous system.



Waterflooding is a long-term process that often spans decades, making continuous monitoring of production rates, reservoir pressures, and injection performance essential. Ongoing field analysis lets operators optimize performance and refine the development plan. Advanced surveillance — including 3D and 4D seismic — can add further insight, with evaluation tools ranging from simple production analyses to full-field numerical reservoir simulation.



Waterfloods are dynamic and can be improved across the life of the project. As wells respond to injection, our technical team enhances recovery through operational adjustments — reallocating injection volumes, drilling strategic infill wells, modifying injection patterns, and applying other reservoir-management strategies to maximize sweep efficiency and ultimate recovery.



Waterflooding has succeeded in oil fields of virtually every size and reservoir type worldwide. Its proven results both onshore and offshore make it one of the most important and reliable technologies for boosting oil recovery and maximizing the economic value of petroleum assets.



CURRENT REVENUE & PROJECTIONS

Production	Current Production 20 Bbls/Day/ 18 wells total	Projections-Post Rework 300 Bbls/Day/ 100 wells total	Projections-Post Rework/ER 500 Bbls/Day/ 140 wells total
Monthly Barrels	600	9,000	15,200
Price per Barrel	\$65	\$65	\$65
Monthly Gross Revenue	\$39,000	\$585,000	\$990,000
Monthly 75% NRI	\$29,250	\$438,750	\$741,250
Annual Revenue for WI Owners	\$263,250	\$5,265,000	\$8,775,000
Annual Return On Investment (ROI)	18%	52.65%	89%

*All amount are estimated on a best effort basis.



PROCEDURES

- ✓ AOP is offering partners a 75% working interest in 130 existing wells, including injection wells.
- ✓ Turnkey structure with a potential 85% first-year tax deduction on your investment (consult your tax advisor).
- ✓ Partners own a 75% working interest of a 75% net revenue interest across all 130 existing wells, including injection wells.
- ✓ AOP retains a 25% working interest of the 75% NRI and operates and manages every well.
- ✓ The upside: existing wells are restored to production, and most hold multiple additional pay zones behind the pipe.
- ✓ After investors recover 100% of their capital, Phase II additional drilling begins on a per-well basis.
- ✓ Phase II: partners fund 75% of costs; AOP funds 25%.



OFFERING SUMMARY



Issuer

Alexander Oil Properties LLC



Minimum Investment

\$100,000 USD



Cost

\$10,000,000 USD



Total Offering

\$10,000,000 USD



Location

**Wichita County, Texas
Seminole County, Oklahoma**



Production Status

**Active and currently
producing over 20 BOPD**

Alexander Oil doesn't gamble — we execute, and we deliver.



COMPANY OVERVIEW

Alexander Oil Properties LLC (“AOP”) is an energy investment and operations company that acquires, develops, and optimizes overlooked oil and gas assets with strong underlying economics.

Backed by a leadership team with more than 50 years of combined industry success, AOP brings deep expertise across acquisition strategy, drilling, completion, production enhancement, and lease rework. Our disciplined approach is built on operational precision, technical analysis, and long-term value creation.

We don't chase speculation — we engineer outcomes, targeting projects where experience, execution, and technology unlock measurable value while mitigating downside risk.

We specialize in undercapitalized and underutilized assets that larger operators bypass — not for lack of potential, but because they demand specialized expertise, discipline, and hands-on management.

Our mission is simple:

- Preserve investor capital
- Minimize operational and market risk
- Deliver sustainable, long-term returns

At AOP, disciplined execution and active asset management create enduring value in every market cycle.



Lower Risk

Existing production and proven reservoirs sharply reduce geological risk



Stronger Cash Flow

Faster payback and superior long-term returns



Technical Edge

Top-tier engineers and state-of-the-art technology

WHO'S ON OUR TEAM

Keith Alexander, Jr.

Manager / Director

Over 50 years of experience in the oil and gas industry.

Owner and managing director of American Eagle Operating, LLC and Alexander Oil Properties.

Deep service-sector background spanning Donham Oil Tool Co., Inc. (DOTCO), American Eagle Tool Co., Inc., Knight Oil Tools/Knight Fishing Services, Basin Tool Company, and Dynasty Energy Services.



Thank you for considering this opportunity.

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OIL PROPERTIES LLC

THANK YOU

